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TENNESSEAN 2003 SEP - 8 PM 3: 22 1100 Broadway Nashville, TN 37203 T.R.A. DOCKET ROOM 615-259-8861

Nashville Gas Co. Re: Proposed Rate Change Ad No: 83112
PROOF OF PUBLICATION
STATE OF TENNESSEE COUNTY OF DAVIDSON
I, Peggy Byrd, Credit Manager for The Tennessean daily Newspaper in the aforesaid state and county, hereby certify that the attached advertisement appeared in the
TENNESSEAN on Jues, August 24, 2003
Peggy Byrd
Subscribed and sworn to before me, this 26th day of
August year: 2003

Notary Public

My Commission Expires SEPT. 30, 2003

4099 **Public Notices**

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LEGAL NOTICE

Notice is hereby given that Nashville Gas Company, a Division of Piedmont Natural Gas Company, Inc. (the Company) filed with the Tennessee Regulatory Authority (the Authority) on April 29, 2003 a Petition, in Docket No. 03-00313, proposing to change certain natural gas rates now in effect as soon as it can be lawfully done. The proposed changes will apply to all customers now being served or who might be served in the future. Notice is given that the rates as filed are rates proposed by the Company and the Authority may in some or all instances adopt, reject, increase or decrease said proposed rates in pair or in whole. Revised rate schedules supporting said application are now on file with the Authority and are available for public inspection. The current rates at the time of the filing and the proposed monthly rates are as follows:

public inspection. The cu	irrent rates at the	time	of the filing	g and the proposed monthly	rates are as follow	S:
CURRENT RATES Per Therm		•		PROPOSED RATES	Afrika, je majo jegoja izvora Visitorija i sporoso	
1.37 (1.00)			1.11	Per Therm	2. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.	10
Residential:	Section 1989)			ekanok, ili bas	3.4
Customer Charge/Mo.			\$ 8.00	Residential: Standard Rate		
Winter			1.00874		Al	
Summer		<i>:</i> (0.97245		(NovMar.)	\$ 14.
Air Conditioning			0.93245		and the second	\$ 1.109
Commercial:				Customer Charge/Mo.	(AprOct.)	\$ 12.0
Customer Charge/Mo.				Summer	(p. 00.)	\$ 1,008
Winter	** a - 1 - 1 - 1	9			364 Table 1	Ψ 1,000
Summer	1.00	\$		Value Rate		
Air Conditioning				Customer Charge/Mo	(NovMar.)	\$ 14.0
		· •	0.97833	Winter	1,0	\$ 1.0710
Industrial:				Customer Charge/Mo.	(AprOct.)	\$ 12.0
Firm Sales:				Summer	and the second	\$ 1.0080
Demand (per DT)		. \$	13.44089	Commercial:		and provided
First 15,000		\$	0.75975	Small Gen. Service-Star	dord	
Next 25,000	Mark Charles	\$	0.75208	Customer Charge/Mo.	luaro	
Next 50,000		\$	0.72856	Winter	(NovMar.)	\$ 22.0
Over 90,000	4.00	\$	0.69338	Summer	(AprOct.)	\$ 1.1090; \$ 1.00806
Interruptible Cales		£1.			(AprOct.)	\$ 1.0080
Interruptible Sales: Facility Charge	and the state of			Small Gen. Service-Valu	е	140
First 15,000		\$	300.00	Customer Charge/Mo.	(NovMar.)	\$ 22.00
Next 25,000		\$	0.77396	Winter	First 2000	\$ 1.07108
Next 50,000	n 1	\$	0.76700	tit i ya a ta Jesa	Over 2000	\$ 1.04908
Over 90,000		\$	0.74576	Salar Sa		- 1.0-1000
	*	\$	0.71393	Customer Charge/Mo.	(AprOct.)	\$ 22.00
irm Transportation:				Summer	First 2000	\$ 1.01306
Demand (per DT)			13.44089	of protections from the protection of	Over 2000	\$ 0.99806
First 15,000	the street passes		0.09167			
lext 25,000			0.08400	Medium Gen. Service-Sta	ındard	
lext 50,000	1	\$	0.06048	Customer Charge/Mo.		\$ 75.00
Over 90,000	1 F -		0.02530	Winter Summer	(NovMar.)	\$ 1.07108
aar ee daar ka		•	0.02000	Summer	(AprOct.)	\$ 0.99806
nterruptible Transportation:				Medium Gen. Service-Val		
acility Charge	*	\$	300.00	Customer Charge/Mo.	(NovMar.)	
First 15,000 Next 25,000	18 July 18 18 18 18 18 18 18 18 18 18 18 18 18		0.08283	Winter	First 5000	\$ 75.00 \$ 1.07108
lext 50,000			0.07587		Over 5000	
ver 90,000			0.05463		O 101 0000	\$ 1.04908
vei 90,000		\$	0.02280	Customer Charge/Mo.	(AprOct.)	\$ 75.00
ale for Resale			,	Summer	First 5000	\$ 1.01306
emand (per DT)				THE STATE OF STREET	Over 5000	\$ 0.99806
) 	and the second		3.44089		Esta La Maria	¥ 0.00000
		\$	0.73979	Industrial:		
The State of Land 1				Firm Sales:		
	A Company of the Company			Facility Charge/Mo.		\$ 300.00
				Demand (per DT)	100	\$ 13.44089
				First 15,000		\$ 0.75008
				Next 25,000	•	\$ 0.72588
The second secon		1.		Next 50,000 Over 90,000		\$ 0.70928
				Over 90,000		\$ 0.69208
						1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
the first of the		S. 3.	5 July 1	Interruptible Sales:		
•				Facility Charge/Mo	11.34	\$ 300.00
				First 15,000		\$ 0.77308
			4 -	Next 25,000		\$ 0.74408
er de la companya de				Next 50,000		\$ 0.72308
				Over 90,000		\$ 0.70208
					1 to 1	
				Firm Transportation:		
				Facility Charge/Mo.	* * * * * * * * * * * * * * * * * * *	3 1 4 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
			1	Demand (per DT)		\$ 300.00
	, the same of the		+ 1	First 15,000		\$ 13.44089
	1			Next 25,000		\$ 0.08200
A CONTRACTOR OF THE STATE OF TH		,	200	Next 50,000		\$ 0.05780
4.5	20			Over 90,000		\$ 0.04120
	4 2					\$ 0.02400
				Interruptible Transportation		
	Constitution of the Consti	4.55		Facility Charge/Mo.	•	00000
	THE STORES	E.		First 15,000	Stranger	\$ 300.00
		學等.		Next 25,000		\$ 0.08200
				Next 50,000		\$ 0.05780
				Over 90,000		\$ 0.04120
					100	\$ 0.02400
				Sale for Resale		
				Demand (per DT)		1
				All		\$ 13.44089
					2.3	\$ 0.73979
	1.24					

The Company has requested this change in rate schedules in order to provide the funds necessary to enable it to earn a The Company has requested this change in rate schedules in order to provide the tunos necessary to enable it to earn a fair and adequate rate of return, prevent impairment of its credit, meet the obligations of its customers, employees and creditors, and to preserve its property. This matter will be heard before the Tennessee Regulatory Authority at 9:00 a.m. on Tuesday, September 9, 2003 in the Hearing Room, 460 James Robertson Parkway, Nashville, Tennessee. This notice is pursuant to Commission Rule 1220-4-1-05.

John L. Clark Vice President - Tennessee Operations Nashville Gas Company 665 Mainstream Drive Nashville, TN 37228